FPPCA FORMAT for the month of OCTOBER, FY 25-26 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	123.0200	122.4484	-0.5716	133.3679	125.3295	-8.0384	520.3746	519.1658	-1.2088	0	0.0000	0.0000	653.7425	644.4953	-9.2472	5.31	5.26
2	Dr. NTTPS-IV	55.5500	41.8919	-13.6581	48.8215	47.8862	-0.9354	218.8670	167.1808	-51.6862	0	0.0000	0.0000	267.6885	215.0670	-52.6216	4.82	5.13
3	Dr. NTTPS-V	16.7500	53.4434	36.6934	36.0153	118.9164	82.9012	55.9450	170.4845	114.5395	0	0.0000	0.0000	91.9603	289.4010	197.4407	5.49	5.42
4	Dr.M.V.R.RTPP Stage-I	36.4800	32.6505	-3.8295	45.8470	47.5389	1.6919	160.5120	147.8122	-12.6998	0	0.0000	0.0000	206.3590	195.3511	-11.0079	5.66	5.98
5	Dr.M.V.R.RTPP Stage-II	40.1500	36.2787	-3.8713	51.6376	44.6724	-6.9652	176.6600	164.2374	-12.4226	0	0.0000	0.0000	228.2976	208.9098	-19.3879	5.69	5.76
6	Dr.M.V.R.RTPP Stage-III	0.0000	-0.1177	-0.1177	0.0000	0.4383	0.4383	0.0000	-0.5327	-0.5327	0	0.0000	0.0000	0.0000	-0.0945	-0.0945	0.00	0.80
7	Dr.M.V.R.RTPP Stage-IV	57.1200	45.3383	-11.7817	106.0021	96.1703	-9.8317	234.1920	203.7700	-30.4220	0	0.0000	0.0000	340.1941	299.9403	-40.2537	5.96	6.62
8	GENCO THERMAL TOTAL	329.0700	331.9336	2.8636	421.6914	480.9519	59.2605	1366.5506	1372.1180	5.5674	0	0.0000	0.0000	1788.2420	1853.0700	64.8280	5.43	5.58
9	Srisailam RCPH	70.8400	59.4437	-11.3963	136.0421	40.6178	-95.4243	0.0000	0.0000	0.0000	0	0.0000	0.0000	136.0421	40.6178	-95.4243	1.92	0.68
10	NSRCPH	5.0700	8.6249	3.5549	7.2105	4.7688	-2.4417	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.2105	4.7688	-2.4417	1.42	0.55
11	NSTPDC PH	5.6500	5.3544	-0.2956	30.5966	9.3231	-21.2734	0.0000	0.0000	0.0000	0	0.0000	0.0000	30.5966	9.3231	-21.2734	5.42	1.74
12	Upper Sileru	11.4000	7.2116	-4.1884	20.7877	16.0142	-4.7735	0.0000	0.0000	0.0000	0	0.0000	0.0000	20.7877	16.0142	-4.7735	1.82	2.22
13	Lower Sileru	22.8900	22.8955	0.0055	31.2800	30.6939	-0.5861	0.0000	0.0000	0.0000	0	0.0000	0.0000	31.2800	30.6939	-0.5861	1.37	1.34
14	Donkarayi	2.8100	2.9503	0.1403	1.9807	1.6681	-0.3126	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.9807	1.6681	-0.3126	0.70	0.57
15	PABRHES	0.3300	0.1160	-0.2140	7.4250	1.4928	-5.9322	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.4250	1.4928	-5.9322	22.50	12.87
16	Minihydel(Chettipet)	0.0200	0.0453	0.0253	0.2455	0.4644	0.2189	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.2455	0.4644	0.2189	12.27	10.25
17	Machkund HES (AP Share)	6.1100	8.3001	2.1901	7.2016	7.0880	-0.1137	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.2016	7.0880	-0.1137	1.18	0.85
18	Tungabhadra HES (AP Share)	5.2400	6.0824	0.8424	13.0835	6.8044	-6.2790	0.0000	0.0000	0.0000	0	0.0000	0.0000	13.0835	6.8044	-6.2790	2.50	1.12
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	130.3600	121.0242	-9.3358	255.8531	118.9356	-136.9175	0.0000	0.0000	0.0000	0	0.0000	0.0000	255.8531	118.9356	-136.9175	1.96	0.98
20	NTPC(SR) Ramagundam I & II	35.8800	18.7487	-17.1313	28.0455	32.2781	4.2326	143.1612	65.3956	-77.7656		0.0000	0.0000	171.2067	97.6736	-73.5330	4.77	5.21
21	NTPC(SR) Simhadri Stage-I	60.0800	50.5976	-9.4824	55.4205	75.3816	19.9611	218.6912	172.7401	-45.9511		7.4029	7.4029	274.1117	255.5247	-18.5871	4.56	5.05
22	NTPC(SR) Simhadri Stage-II	28.1100	15.2735	-12.8365	36.2774	46.4267	10.1493	102.3204	51.6093	-50.7111		0.0000	0.0000	138.5978	98.0360	-40.5618	4.93	6.42
23	NTPC(SR) Talcher Stage-II	23.2900	19.7855	-3.5045	18.8318	19.8495	1.0177	40.7575	32.7649	-7.9926		0.0000	0.0000	59.5893	52.6144	-6.9749	2.56	2.66
24	NTPC(SR) Ramagundam III	8.8200	4.5688	-4.2512	7.2426	10.4161	3.1735	35.1918	15.6527	-19.5391		0.0000	0.0000	42.4344	26.0687	-16.3656	4.81	5.71
25	NTPC Kudgi Stage-I	0.0000	8.6977	8.6977	0.0000	57.0901	57.0901	0.0000	38.1656	38.1656		0.0000	0.0000	0.0000	95.2556	95.2556	0.00	10.95
26	NTPC Telangana STPS - I	0.0000	3.0085	3.0085	0.0000	6.9169	6.9169	0.0000	8.8782	8.8782		0.0000	0.0000	0.0000	15.7951	15.7951	0.00	5.25
27	NTECL Valluru	0.0000	7.0502	7.0502	0.0000	25.0505	25.0505	0.0000	25.7293	25.7293		0.0000	0.0000	0.0000	50.7798	50.7798	0.00	7.20
28	NLC Stage-I	5.4100	1.9361	-3.4739	4.5642	3.8732	-0.6910	17.5284	6.2432	-11.2852		0.3610	0.3610	22.0926	10.4774	-11.6152	4.08	5.41
29	NLC Stage-II	9.9400	4.4815	-5.4585	8.6753	13.9794	5.3042	32.2056	14.4536	-17.7520		0.0000	0.0000	40.8809	28.4331	-12.4478	4.11	6.34
30	NPC(MAPS)	1.3700	0.0000	-1.3700	0.0000	0.0000	0.0000	3.5072	0.0000	-3.5072		0.0000	0.0000	3.5072	0.0000	-3.5072	2.56	0.00
31	NPC(KAIGA unit I,II,III,IV)	9.9700	13.7511	3.7811	0.0000	0.0000	0.0000	35.1941	47.8420	12.6479		0.0000	0.0000	35.1941	47.8420	12.6479	3.53	3.48
32	NTPL(NLC TamilNadu)	0.0000	9.5023	9.5023	0.0000	36.5769	36.5769	0.0000	39.7275	39.7275		0.8891	0.8891	0.0000	77.1934	77.1934	0.00	8.12
33	NLC NNTPS	0.0000	5.3786	5.3786	0.0000	13.4524	13.4524	0.0000	15.3063	15.3063		0.0000	0.0000	0.0000	28.7586	28.7586	0.00	5.35
34	KKNPP Unit-I	0.0000	0.5013	0.5013	0.0000	0.0000	0.0000	0.0000	2.5199	2.5199		0.0000	0.0000	0.0000	2.5199	2.5199	0.00	5.03
35	NLC TPS- I Expn.	0.0000	0.4006	0.4006	0.0000	0.6058	0.6058	0.0000	1.2003	1.2003		0.0000	0.0000	0.0000	1.8061	1.8061	0.00	4.51
36	NLC TPS- II Expn.	0.0000	0.6063	0.6063	0.0000	2.2096	2.2096	0.0000	1.9807	1.9807		0.0000	0.0000	0.0000	4.1903	4.1903	0.00	6.91
37	JNNSM Ph-1 Thermal	4.4100	3.3321	-1.0779	5.2258	4.9379	-0.2880	18.6102	10.2736	-8.3366		0.0000	0.0000	23.8360	15.2114	-8.6246	5.40	4.57
38	NTPC Aravali		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000		0.6502	0.6502		0.0000	0.0000		0.0000	0.0000	0.0000	0.6502	0.6502	0.00	0.00
41	CGS TOTAL	187.2800	167.6205	-19.6595	164.2831	349.6949	185.4118	647.1676	550.4825	-96.6851	0	8.6530	8.6530	811.4507	908.8304	97.3797	4.33	5.42
42	NCE- Others	4.5100	5.8005	1.2905	1.6256	0.0000	-1.6256	25.7972	31.6728	5.8756		0.0000	0.0000	27.4228	31.6728	4.2499	6.08	5.46
43	NCE Solar	129.6500	123.3760	-6.2740	0.0000	0.0000	0.0000	556.1985	532.1726	-24.0259		3.1260	3.1260	556.1985	535.2986	-20.8999	4.29	4.34
44	NCE WIND	62.0200	75.5937	13.5737	0.0000	0.0000	0.0000	286.5324	341.7911	55.2587		0.0000	0.0000	286.5324	341.7911	55.2587	4.62	4.52
45	NCE TOTAL	196.1800	204.7702	8.5902	1.6256	0.0000	-1.6256	868.5281	905.6365	37.1084	0	3.1260	3.1260	870.1537	908.7625	38.6088	4.44	4.44
46	SECI (APRAPSCOM)	42.3500	0.0000	-42.3500	0.0000	0.0000	0.0000	105.4515	0.0000	-105.4515		0.0000	0.0000	105.4515	0.0000	-105.4515	2.49	0.00
47	NCE Solar	42.3500	0.0000	-42.3500	0.0000	0.0000	0.0000	105.4515	0.0000	-105.4515	0	0.0000	0.0000	105.4515	0.0000	-105.4515	2.49	0.00
48	APPDCL Stage-I	147.0600	120.1464	-26.9136	207.9239	193.0251	-14.8988	558.8280	456.5562	-102.2718		0.0000	0.0000	766.7519	649.5813	-117.1706	5.21	5.41
49	APPDCL Stage-II	86.5600	83.4905	-3.0695	210.3178	230.1829	19.8651	276.9920	267.1696	-9.8224		0.0000	0.0000	487.3098	497.3525	10.0427	5.63	5.96

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	1.6693	-0.8557	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	1.6693	-0.8557	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	1.1538	1.1538	0.0000	0.0000	0.0000	0.0000	8.9768	8.9768		0.0000	0.0000	0.0000	8.9768	8.9768	0.00	7.78
52	JOINT SECTOR TOTAL	233.6200	204.7907	-28.8293	420.7667	424.8773	4.1106	835.8200	732.7025	-103.1175	0	0.0000	0.0000	1256.5867	1157.5798	-99.0069	5.38	5.65
53	SEIL P1 (230MW)	29.9400	30.1119	0.1719	43.4139	47.3461	3.9322	76.6464	78.1888	1.5424		1.6691	1.6691	120.0603	127.2040	7.1437	4.01	4.22
54	SEIL P2 (500MW Firm)	61.6800	78.9276	17.2476	106.4682	126.3830	19.9148	153.5832	187.7984	34.2152		7.3710	7.3710	260.0514	321.5524	61.5010	4.22	4.07
55	SEMBCORP PROJECT-1 (625MW)	77.1000	63.1008	-13.9992	126.4443	111.1693	-15.2749	197.3760	197.5057	0.1297		3.7662	3.7662	323.8203	312.4412	-11.3791	4.20	4.95
56	SEMBCORP PROJECT-2 (125MW)	0.0000	14.8916	14.8916	0.0000	31.4699	31.4699	0.0000	34.8463	34.8463		0.9533	0.9533	0.0000	67.2694	67.2694	0.00	4.52
57	HNPCL	89.8400	52.8083	-37.0317	137.2869	138.2188	0.9319	312.6432	186.6860	-125.9572		0.0000	0.0000	449.9301	324.9048	-125.0253	5.01	6.15
58	IPPs TOTAL	258.5600	239.8403	-18.7197	413.6133	454.5871	40.9738	740.2488	685.0250	-55.2238	0	13.7596	13.7596	1153.8621	1153.3717	-0.4903	4.46	4.81
59	UI CHARGES		-4.9554	-4.9554	0.0000	0.0000	0.0000	0.0000	17.3298	17.3298		0.0000	0.0000	0.0000	17.3298	17.3298	0.00	-3.50
60	Market Purchases	148.8600	37.3418	-111.5182	0.0000	0.0000	0.0000	866.3652	185.5666	-680.7986		0.0067	0.0067	866.3652	185.5733	-680.7919	5.82	4.97
61	Short term Sales		10.3033	10.3033	0.0000	0.0000	0.0000		22.8978	22.8978			0.0000	0.0000	22.8978	22.8978	0.00	2.22
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		9.0298	9.0298	0.0000	0.0000	0.0000		47.4966	47.4966			0.0000	0.0000	47.4966	47.4966	0.00	5.26
67	TOTAL OTHERS	148.8600	51.7194	-97.1406	0.0000	0.0000	0.0000	866.3652	273.2908	-593.0744	0	0.0067	0.0067	866.3652	273.2975	-593.0677	5.82	5.28
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	652.2128	15.0545	0.0000	1.1882	1.1882		0.0000	0.0000	637.1583	653.4010	16.2426	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	14.0983	-7.8934	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	14.0983	-7.8934	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	532.7188	235.3854	0.0000	0.0000	0.0000		3.2074	3.2074	297.3333	535.9262	238.5928	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9634	0.0634	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9634	0.0634	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	1199.9933	242.6099	0.0000	1.1882	1.1882	0	3.2074	3.2074	957.3833	1204.3889	247.0055	0.00	0.00
73	TOTAL COST	1526.2800	1321.6989	-204.5811	2635.2165	3029.0400	393.8235	5430.1318	4520.4436	-909.6882	0	28.7527	28.7527	8065.3483	7578.2363	-487.1120	5.28	5.73
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		-0.0972	-0.0972	0.0000	0.0000	0.0000			0.0000	0.0000	-0.0972	-0.0972	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1526.2800	1321.6989	-204.5811	2635.2165	3028.9428	393.7263	5430.1318	4520.4436	-909.6882	0	28.7527	28.7527	8065.3483	7578.1391	-487.2092	5.28	5.73

ENDT.NO CGM (FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 426 /2025 DT. 27/11/25

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.